

# Modelling of multistream heat exchanger for natural gas liquefaction

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Relatore: Fabrizio Bezzo

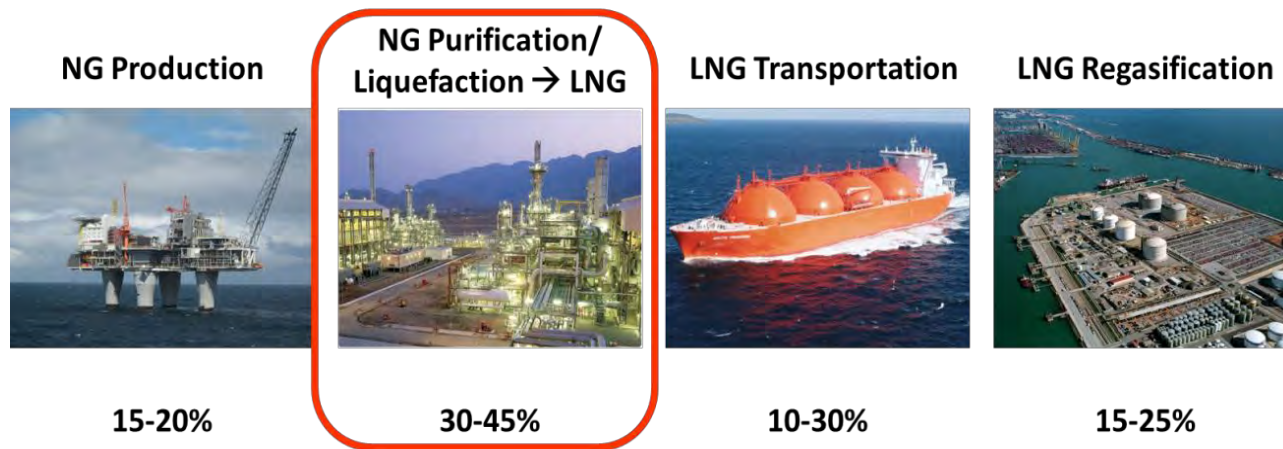
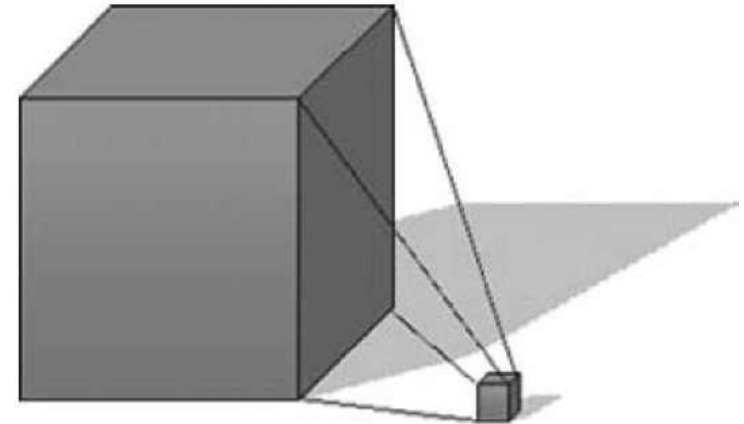
Correlatore: Maarten Nauta

5/12/2014

# Introduction



- “green” energy source, with market in expansion.
- Necessity to reduce transported volumes.
- LNG cost distribution.



# Why modelling LNG HX

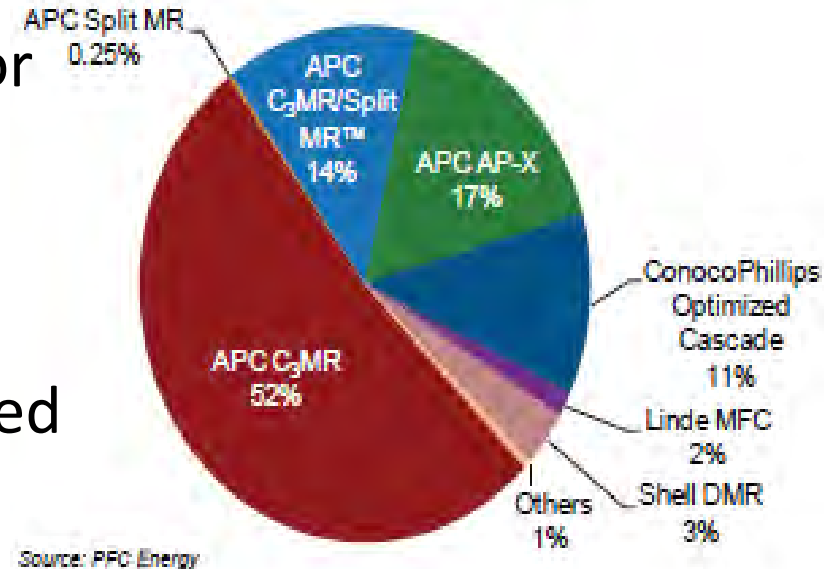


- HX is the core equipment in the major LNG processes.

- Intellectual property are highly guarded and not freely accessible.



- Need of the LNG producer to become more **independent** from equipment supplier.





- Traditional sizing technique are not applicable:

- Complex geometry
- Extreme operative conditions  $T \rightarrow -160 : 30 \text{ }^\circ\text{C}$   
 $P \rightarrow 1 : 70 \text{ bar}$

- High efficiency of LNG heat exchanger (  $\varepsilon = \frac{c_{p,in} (T_{C,out} - T_{C,in})}{c_{p,min} (T_{H,in} - T_{C,in})} > 90\%$  )

# Thesis objectives

- Development of a model for NG liquefaction HX:
  - Plate and Fin Heat Exchanger (PFHX);
  - Coil Wound Heat Exchanger (CWHX);



MAX: 1.5m·3.0m·8.2m

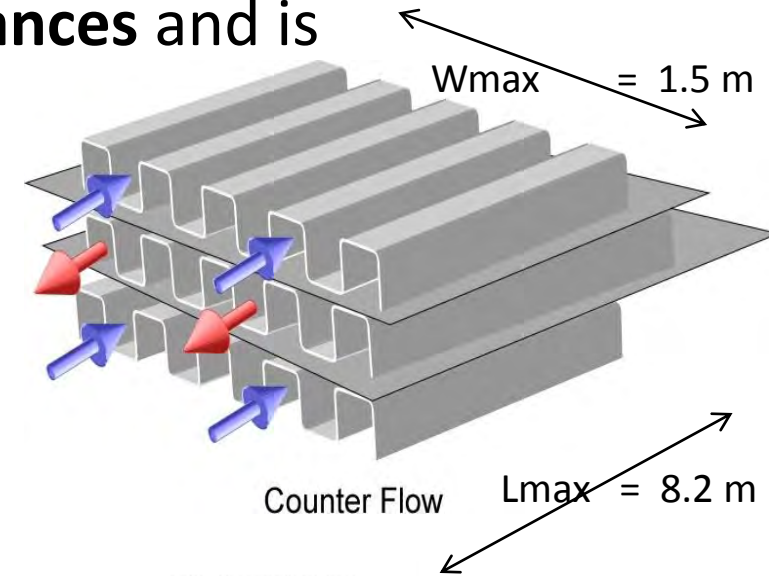
Diameter ~5m  
Length ~40m

# Plate and Fin Heat Exchanger (PFHX)

- Main features: achieves **high performances** and is extremely **compact**

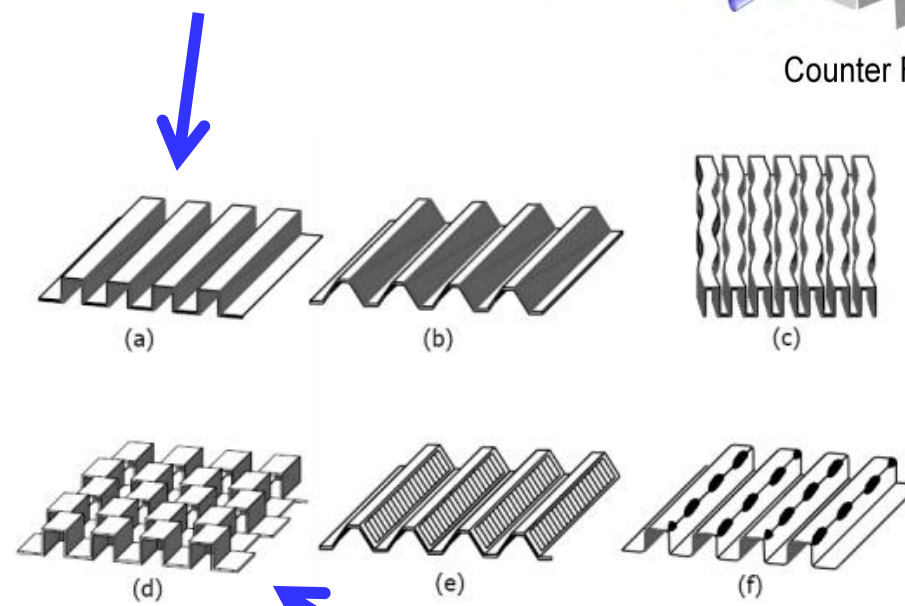
- Flow configurations:

- Co-current
- **Counter-current**
- Cross-flow



- Fin types:

- Plain fins (a)
- Louvered fins (e)
- Wavy fins (c)
- Offset/Strip fins (d)



Types of plate fin surfaces: (a) plain rectangular (b) plain trapezoidal (c) wavy (d) serrated or offset strip fin (e) louvered (f) perforated



# Model structure

# Model structure objectives



- Development of a general and flexible architecture able to simulate a wide range of operative conditions and designs.



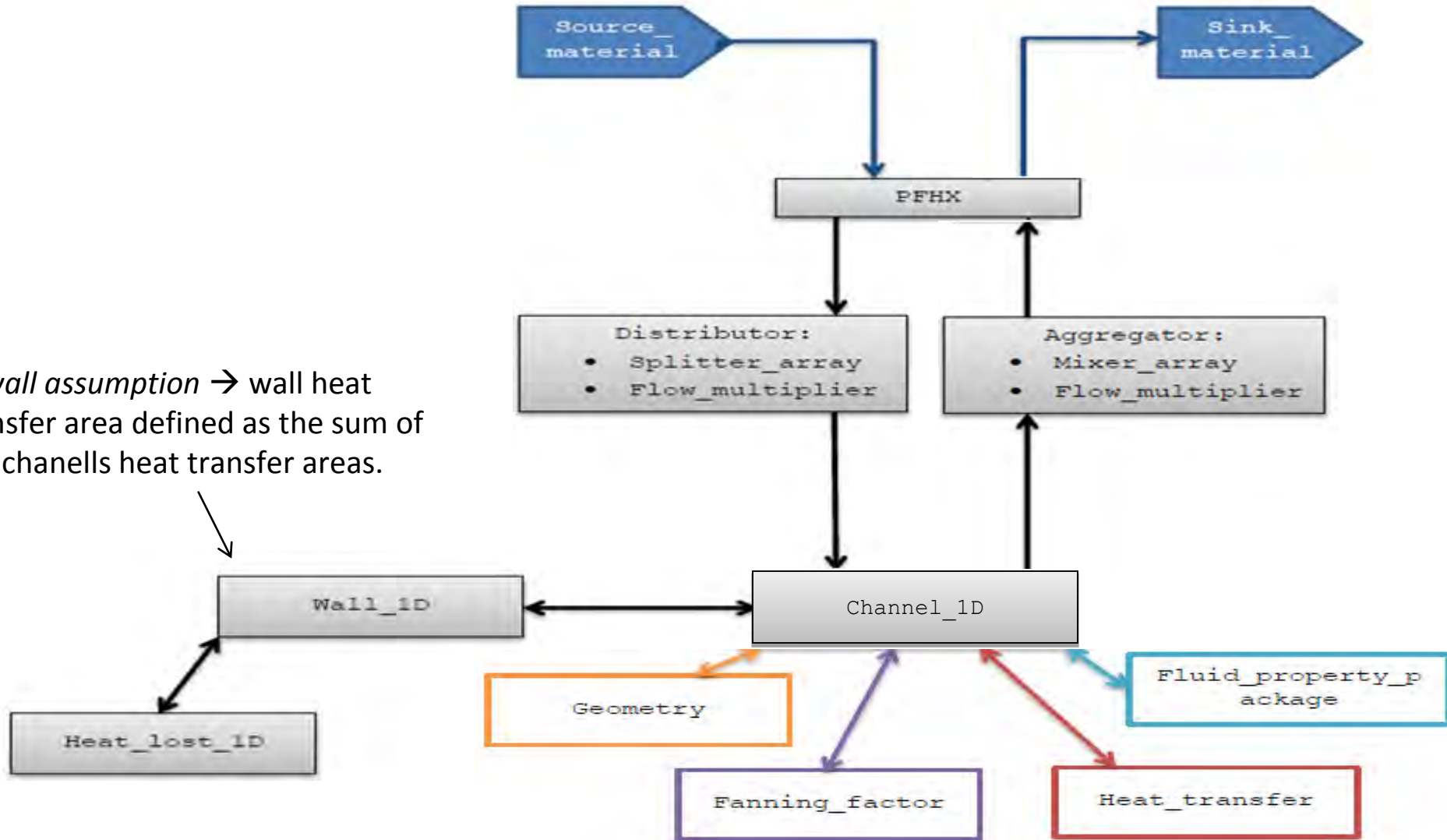
- Development of a model usable by the customer for the simulation of his LNG HX.
- The model should consider:
  - Specific geometry of the fins,
  - Changes in fluid properties,
  - Variable htc and Fanning factor.



# Model structure



*Single wall assumption* → wall heat transfer area defined as the sum of the channels heat transfer areas.



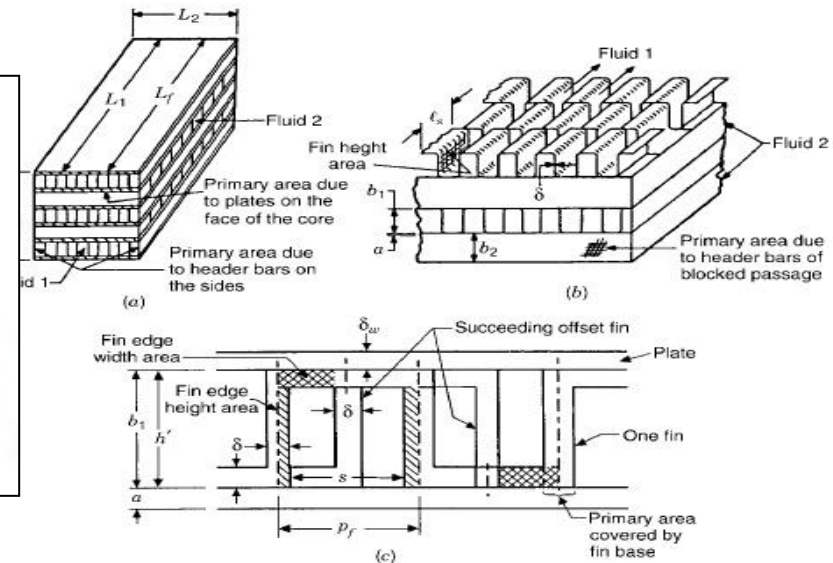


## Geometry model

$$A_{\text{frontal}} = L_1 \cdot L_2$$

$$A_{\text{cross, ch}} = h \cdot L_2 - (h - t) \cdot t$$

$$A_{\text{surface, ch}} = 2 \cdot L_2 L_1 - 2 \cdot t \cdot L_1 + 2 \cdot h \cdot L_2 + 2(h + 2t) \cdot L_2 + 2(h - t) \cdot L_1 + 2(h - 2t) \cdot t \cdot n_{\text{offsetstrips}} + (s + t)t \cdot (n_{\text{offsetstrips}} - 1) + 2(s + t)t$$



## HTC model

$$j(z) = 0.6522 \text{Re}(z)^{-0.5403} \left(\frac{s}{h}\right)^{-0.1541} \left(\frac{t}{l_f}\right)^{0.1499} \left(\frac{t}{s}\right)^{-0.366}$$

$$\left[ 1 + 5.269 \cdot 10^{-5} \text{Re}(z)^{1.34} \left(\frac{s}{h}\right)^{0.504} \left(\frac{t}{l_f}\right)^{0.456} \left(\frac{t}{s}\right)^{-1.055} \right]^{0.1}$$

## Fanning factor model

$$f(z) = 9.6243 \text{Re}(z)^{-0.7433} \left(\frac{s}{h-t}\right)^{-0.1856} \left(\frac{t}{l_f}\right)^{0.3053} \left(\frac{t}{s}\right)^{-0.2659}$$

$$\left[ 1 + 7.66 \cdot 10^{-8} \text{Re}(z)^{4.429} \left(\frac{s}{h-t}\right)^{0.92} \left(\frac{t}{l_f}\right)^{3.767} \left(\frac{t}{s}\right)^{0.236} \right]^{0.1}$$

# PFHX offset fins: CASE STUDY



## ■ Operative conditions.

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	<b>NG</b>	<b>MR vapour</b>	<b>MR liquid</b>
Flowrate [kg/s]	118	200	400
Temperature [K]	305	305	167
Pressure [bar]	66.5	38.6	9.8

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# PFHX offset fins: CASE STUDY II



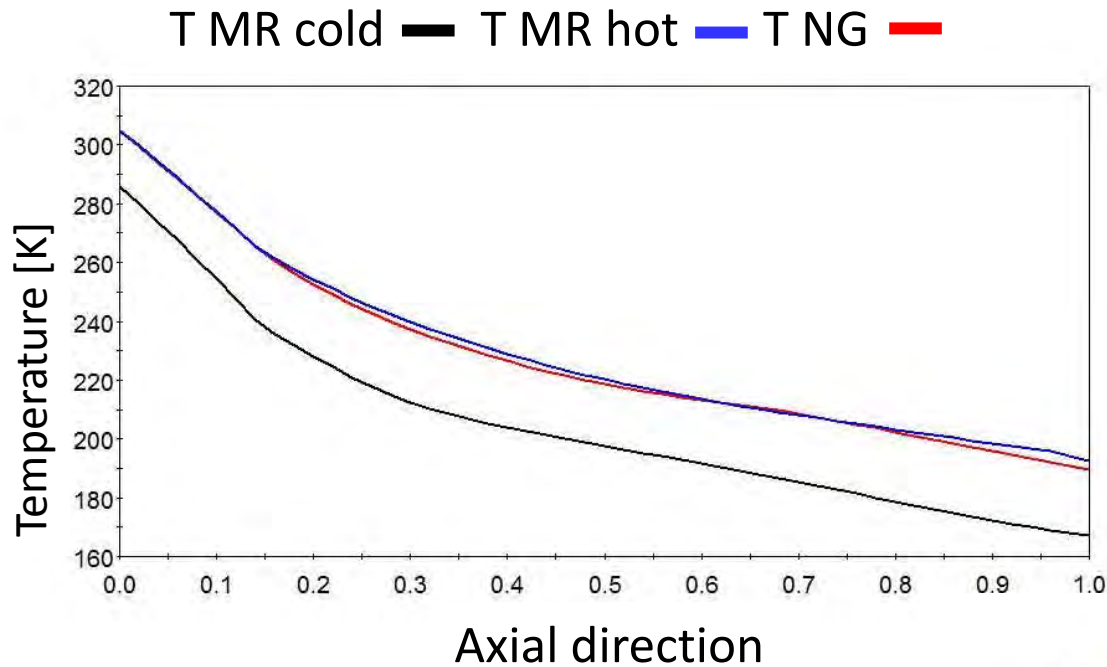
## ■ Design

**Tab: Design Hot streams**

Number of channels per stream	150 NG 700 MR	
Operation mode	Co-current	
Plate flow length	5	[m]
Plate width	1.5	[m]
Spacing between plates	0.665	[mm]
Spacing between fins	5	[mm]
Hydraulic radius	0.143	[mm]
Fin thickness	0.0254	[mm]

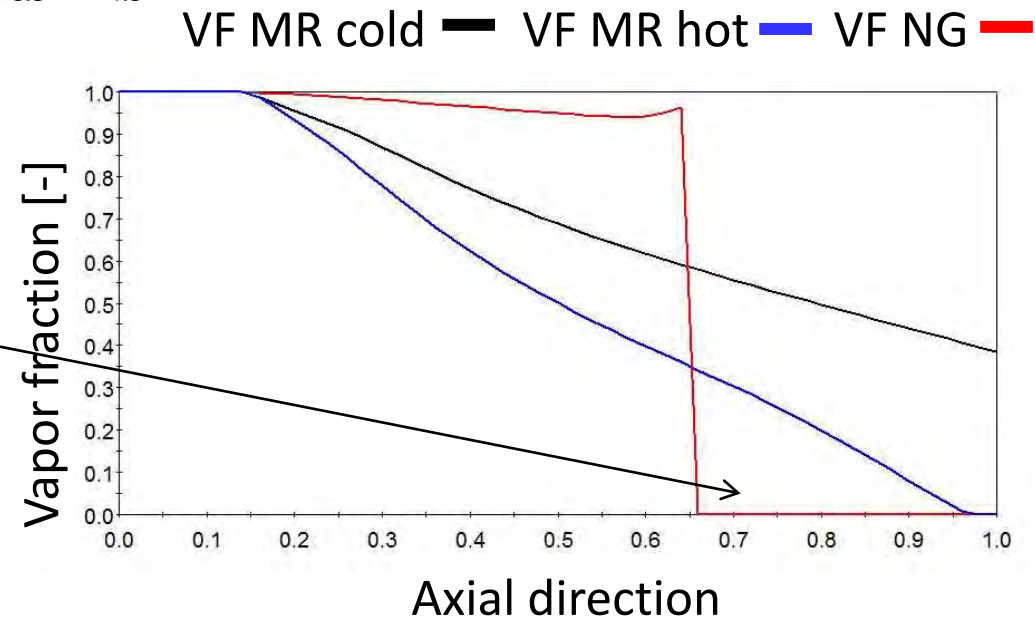


# PFHX offset fins: results T, VF

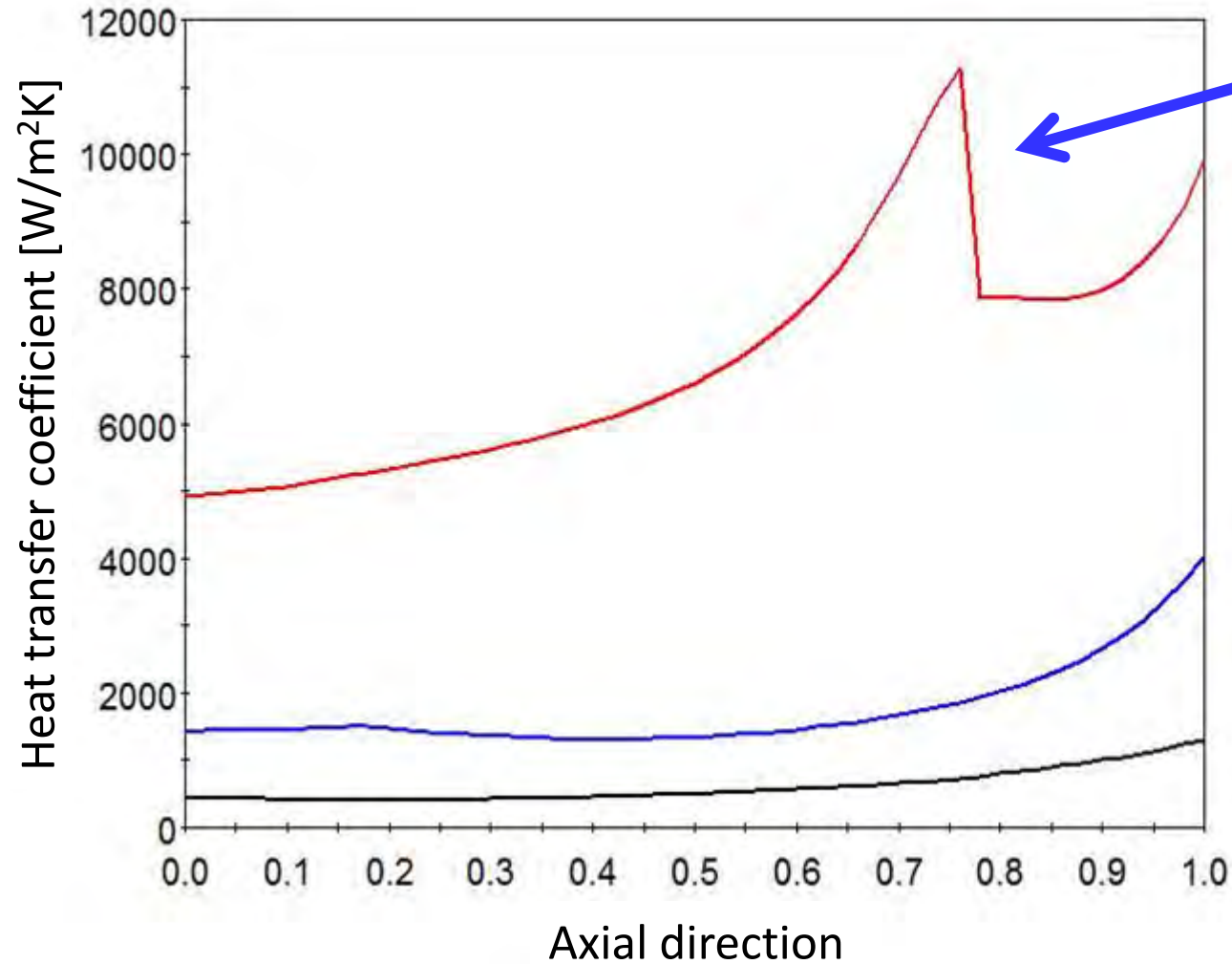


T NG out ~ 200 K

liquefaction  
achieved within  
length of HX



# PFHX offset fins: results HTC

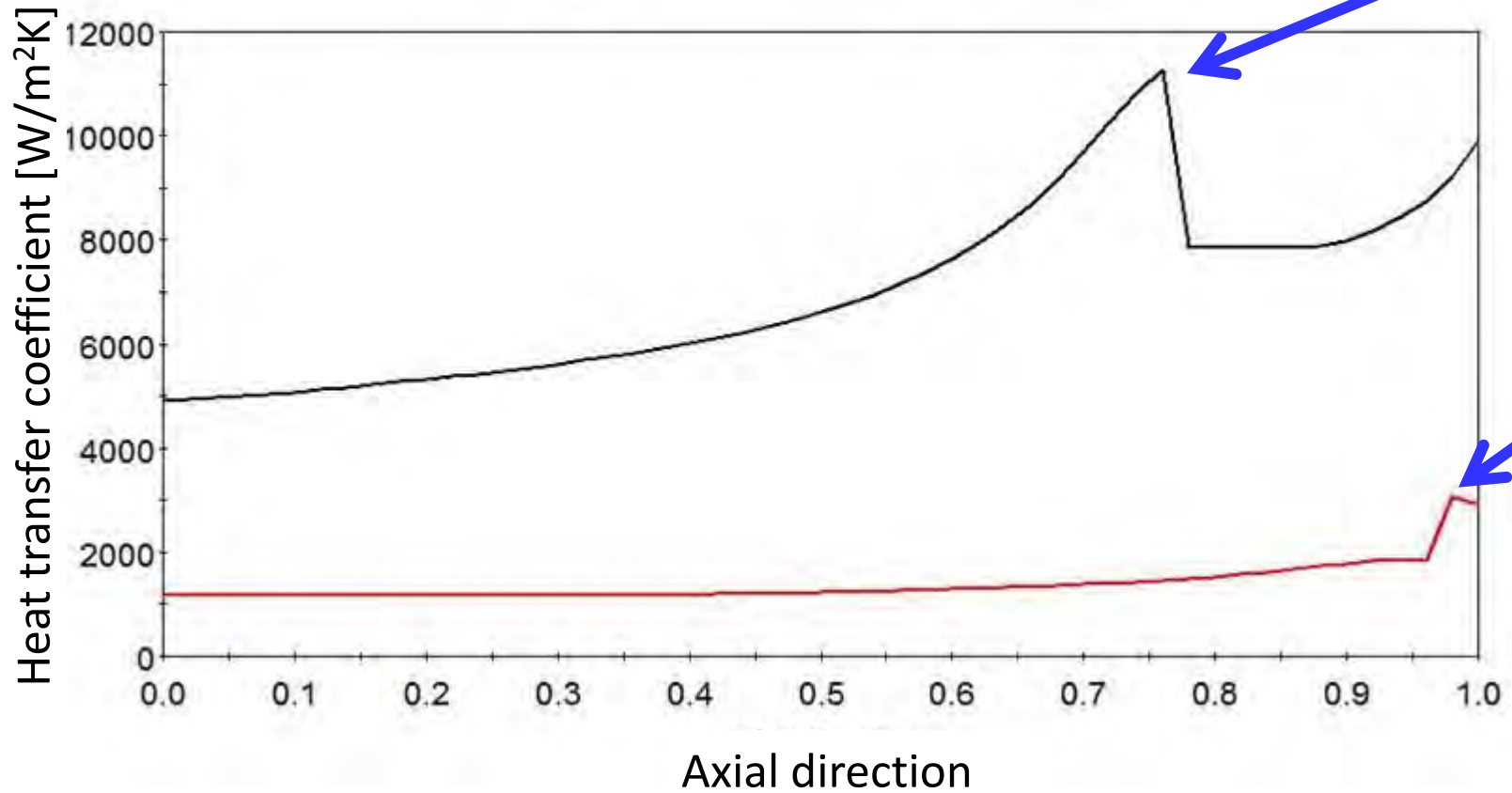


Htc MR cold —  
Htc MR hot —  
Htc NG —

# Comparison HTC



Htc NG offset fin **—** Htc NG plain fin **—**





- The final model accounts for:
  - fluid properties variation in the axial direction,
  - specific geometry of the HX,
  - fluid to wall variable convective heat transfer in the axial direction,
  - variable friction factor in the axial direction,
  - single phase correlations for  $htc(z)$  and  $f(z)$ .
  
- The model structure and the correlations used for the channel simulation have been usefully implemented in the PSE model libraries.





- Evaluation of the model with experimental data.
- Development of a 2-D model (especially for the CWHX).



Thanks for your attention!



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- <http://www.epa.gov/cleanenergy/energy-and-you/affect/natural-gas.html> (last access 14/09/2014)
- Programme
- gPROMS Model builder 4.1.0.20140520 (x64) dev

# Streams composition



**Table A.1.** *NG stream composition used for the simulations.*

Nitrogen	0.0144	kg/kg
Methane	0.8622	kg/kg
Ethane	0.0534	kg/kg
Propane	0.0328	kg/kg
2-Methylpropane	0.0033	kg/kg
Butane	0.0020	kg/kg
2-Methylbutane	0.0033	kg/kg
Pentane	0.0020	kg/kg
Hexane	0.0049	kg/kg
Heptane	0.0034	kg/kg

**Table A.2.** *MR stream composition used for the simulations.*

Nitrogen	0.03822	kg/kg
Methane	0.4793	kg/kg
Ethane	0.4132	kg/kg
Propane	0.0024	kg/kg
2-Methylpropane	0.02728	kg/kg
Butane	0.03952	kg/kg